Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNI

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
CHAPITA WELLS UNIT 757-25

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39948

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface NESE 2148FSL 654FEL 40.00564 N Lat, 109.38125 W Lon

At proposed prod. zone NESE 2148FSL 654FEL 40.00564 N Lat, 109.38125 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 25 T9S R22E Mer SLB

14. Distance in miles and direction from nearest town or post office*
51.0 MILES SOUTH OF VERNAL, UT

12. County or Parish
UINTAH COUNTY

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
654'

16. No. of Acres in Lease
1800.00

17. Spacing Unit dedicated to this well

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
30'

19. Proposed Depth
6960 MD

20. BLM/BIA Bond No. on file
NM2308

21. Elevations (Show whether DF, KB, RT, GL, etc.
5093 GL

22. Approximate date work will start

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission) Mary A. Maestas

Name (Printed/Typed)
MARY A. MAESTAS Ph: 303-824-5526

Date
02/15/2008

Title
REGULATORY ASSISTANT

Approved by (Signature)

Name (Printed/Typed)
BRADLEY G. HILL

Date
02-25-08

Title

Office
ENVIRONMENTAL MANAGER

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #58642 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

RECEIVED
FEB 19 2008
DIV. OF OIL, GAS & MINING

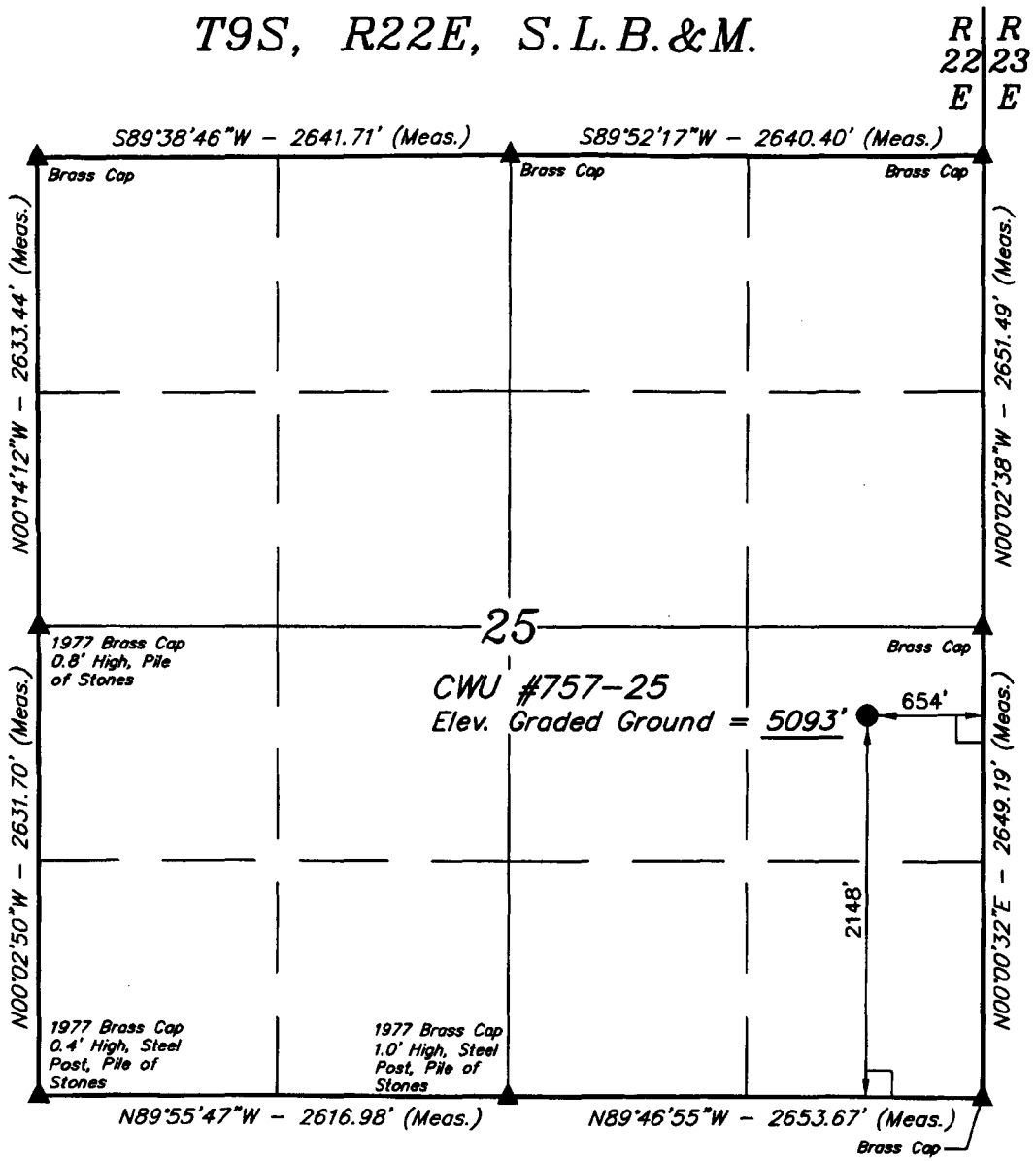
Federal Approval of this Action is Necessary

638221 X
44234374
40.005712
-109.380674

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

EOG RESOURCES, INC.

Well location, CWU #757-25, located as shown in the NE 1/4 SE 1/4 of Section 25, T9S, R22E, S.L.B.&M., Uintah County, Utah.

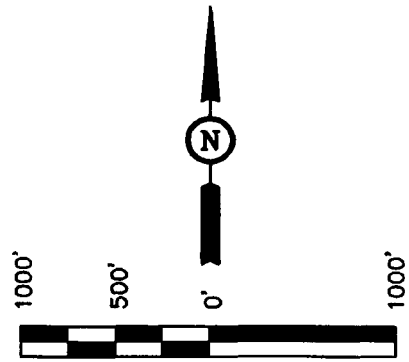


BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°00'20.30" (40.005639)
LONGITUDE = 109°22'52.49" (109.381247)
(NAD 27)
LATITUDE = 40°00'20.42" (40.005672)
LONGITUDE = 109°22'50.04" (109.380567)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 12-10-07	DATE DRAWN: 12-13-07
PARTY: S.V. K.F. C.P.	REFERENCES: G.L.O. PLAT	
WEATHER: COLD	FILE: EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 757-25
NE/SE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,520		Shale	
Wasatch	4,546	Primary	Sandstone	Gas
Chapita Wells	5,104	Primary	Sandstone	Gas
Buck Canyon	5,790	Primary	Sandstone	Gas
North Horn	6,487	Primary	Sandstone	Gas
KMV Price River	6,761		Sandstone	
TD	**6,960**			

Estimated TD: **6,960 or 200'± TD** **Anticipated BHP: 3,800 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 757-25
NE/SE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

EIGHT POINT PLAN

CHAPITA WELLS UNIT 757-25
NE/SE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).

- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.

- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).

- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **121 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 757-25
NE/SE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Tail: **502 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. AIR DRILLING OPERATIONS:

- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 757-25
NE/SE, SEC. 25, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.

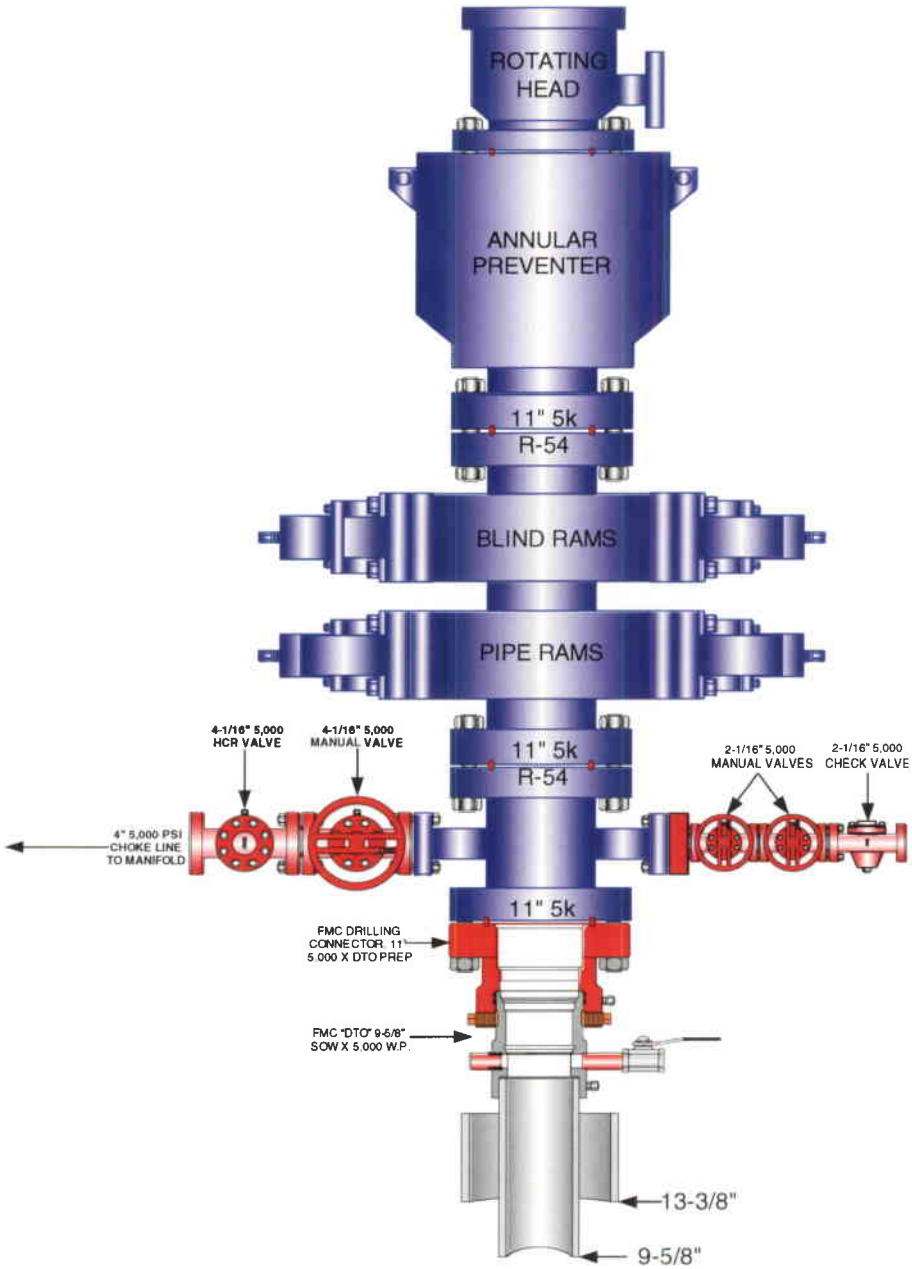
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.

- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.

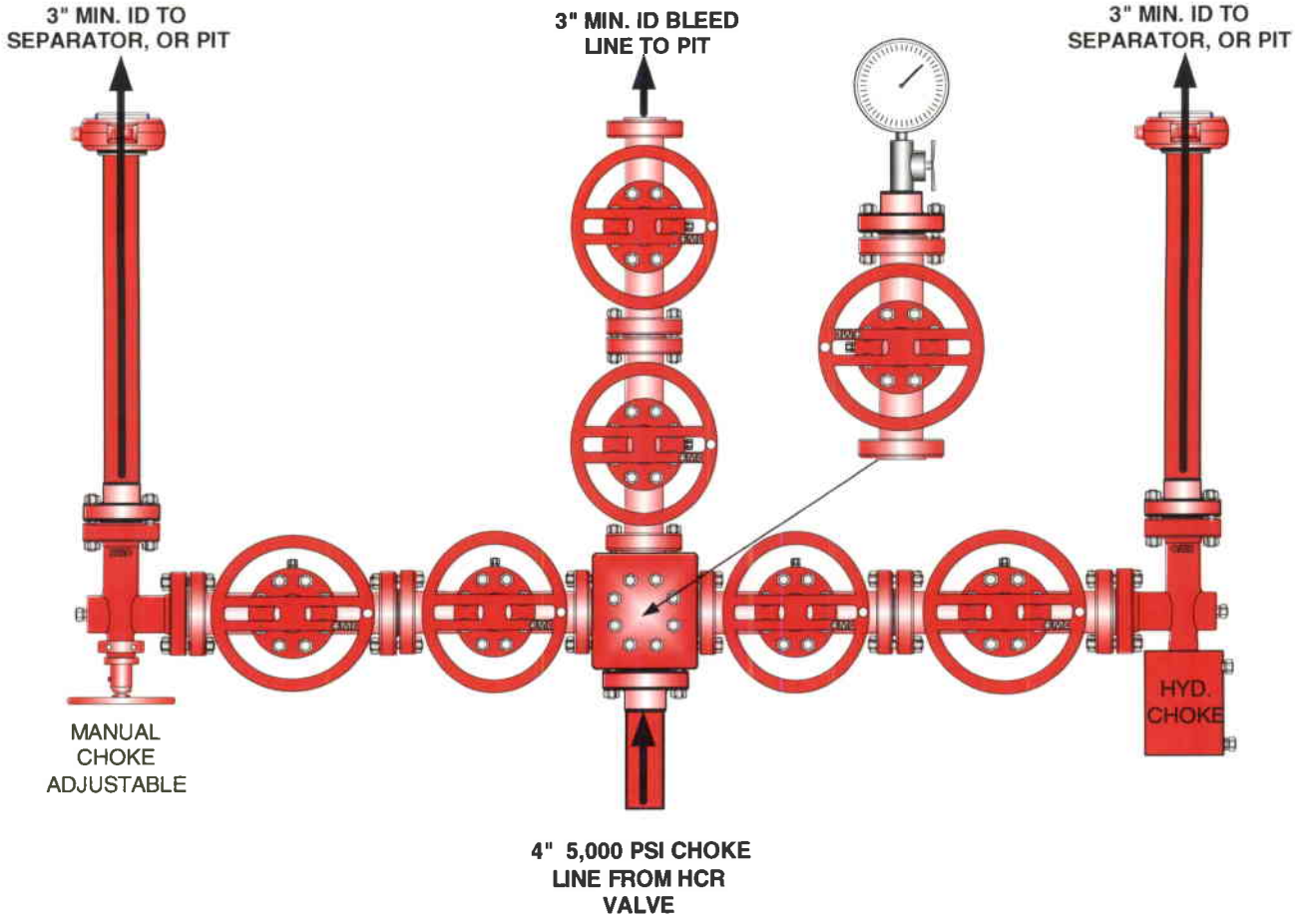
- EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

eog resources

Chapita Wells Unit 757-25
NESE, Section 25, T9S, R22E
Uintah County, Utah

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. New surface disturbance associated with the well pad is estimated to be 2.25 acres.

1. EXISTING ROADS:

A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 51.0 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The existing access road for the Chapita Wells Unit 934-25 will be used to access the proposed location. No new road will be required.

B. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. No new off-pad pipeline will be required. The existing pipeline for the Chapita Wells Unit 934-25 will be used to transport gas from the proposed location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the east side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the north.

A diversion ditch shall be constructed on the southwest side of the location.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Interim Reclamation (Producing Location)*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.

- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey for Section 25, T9S, R22E was conducted and submitted by Montgomery Archaeological Consultants on April 14, 2007. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT
Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

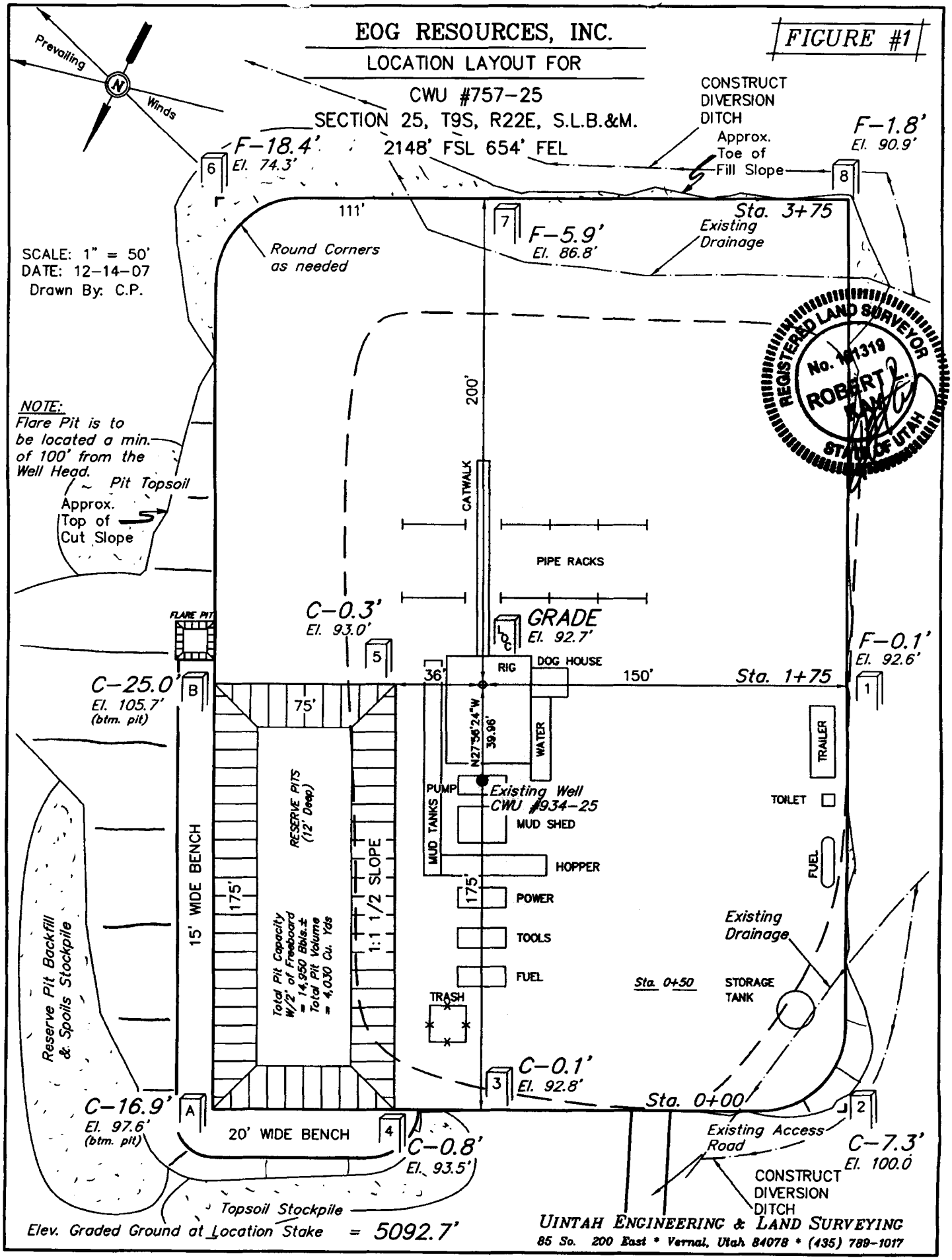
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 757-25 Well, located in the NESE, of Section 25, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

February 15, 2008
Date

Mary A. Maestas, Regulatory Assistant

Date of onsite: February 7, 2008


EOG RESOURCES, INC.
LOCATION LAYOUT FOR
CWU #757-25
SECTION 25, T9S, R22E, S.L.B.&M.
2148' FSL 654' FEL
FIGURE #1
Prevailing Winds
N
SCALE: 1" = 50'
DATE: 12-14-07
Drawn By: C.P.
CONSTRUCT DIVERSION DITCH
Approx. Toe of Fill Slope
F-18.4'
El. 74.3'
F-1.8'
El. 90.9'
F-5.9'
El. 86.8'
Sta. 3+75
Existing Drainage
Round Corners as needed
111'
200'
NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.
Pit Topsoil
Approx. Top of Cut Slope
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
CATWALK
PIPE RACKS
FLARE PIT
C-0.3'
El. 93.0'
GRADE
El. 92.7'
F-0.1'
El. 92.6'
C-25.0'
El. 105.7'
(btm. pit)
RIG
DOG HOUSE
36'
150'
Sta. 1+75
75'
N27°56'24"W
39.96'
WATER
TRAILER
PUMP
Existing Well
CWU #934-25
MUD TANKS
MUD SHED
TOILET
HOPPER
FUEL
15' WIDE BENCH
RESERVE PITS
(12' Deep)
175'
1:1 1/2 SLOPE
Total Pit Capacity
W/2' of Freeboard
= 14,950 Bbls.±
Total Pit Volume
= 4,030 Cu. Yds
POWER
TOOLS
FUEL
TRASH
Existing Drainage
Sta. 0+50
STORAGE TANK
Reserve Pit Backfill & Spoils Stockpile
C-0.1'
El. 92.8'
Sta. 0+00
C-16.9'
El. 97.6'
(btm. pit)
20' WIDE BENCH
C-0.8'
El. 93.5'
Existing Access Road
C-7.3'
El. 100.0
CONSTRUCT DIVERSION DITCH
Topsoil Stockpile
Elev. Graded Ground at Location Stake = 5092.7'
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #757-25

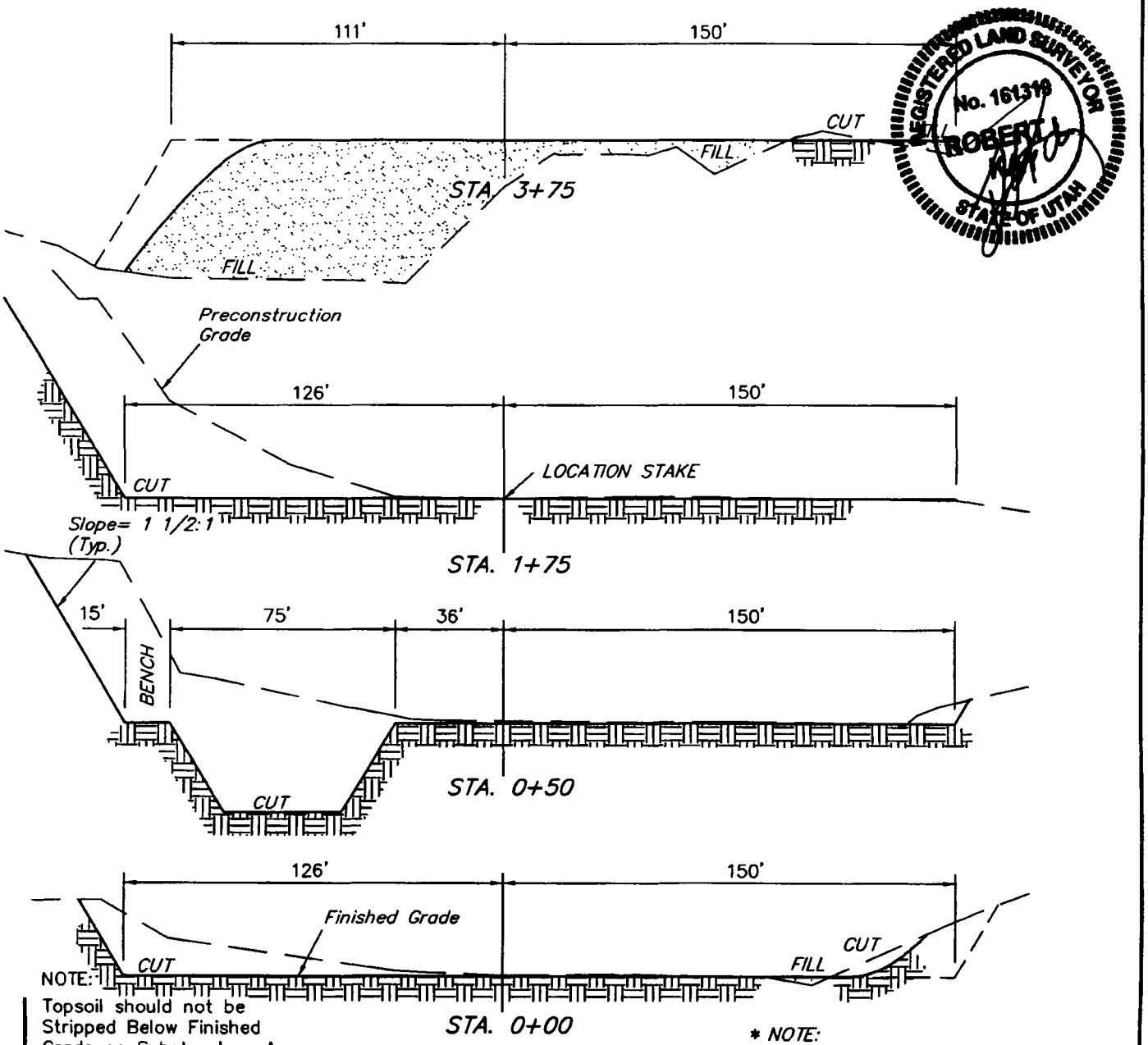
SECTION 25, T9S, R22E, S.L.B.&M.

2148' FSL 654' FEL

FIGURE #2

DATE: 12-14-07
Drawn By: C.P.

1" = 20'
X-Section Scale
1" = 50'



REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping (New Construction Only) = *1,070* Cu. Yds.

Remaining Location = *14,300* Cu. Yds.

TOTAL CUT = *15,370* CU. YDS.

FILL = *6,340* CU. YDS.

EXCESS MATERIAL = *9,030* Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = *3,090* Cu. Yds.

EXCESS UNBALANCE (After Interim Rehabilitation) = *5,940* Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

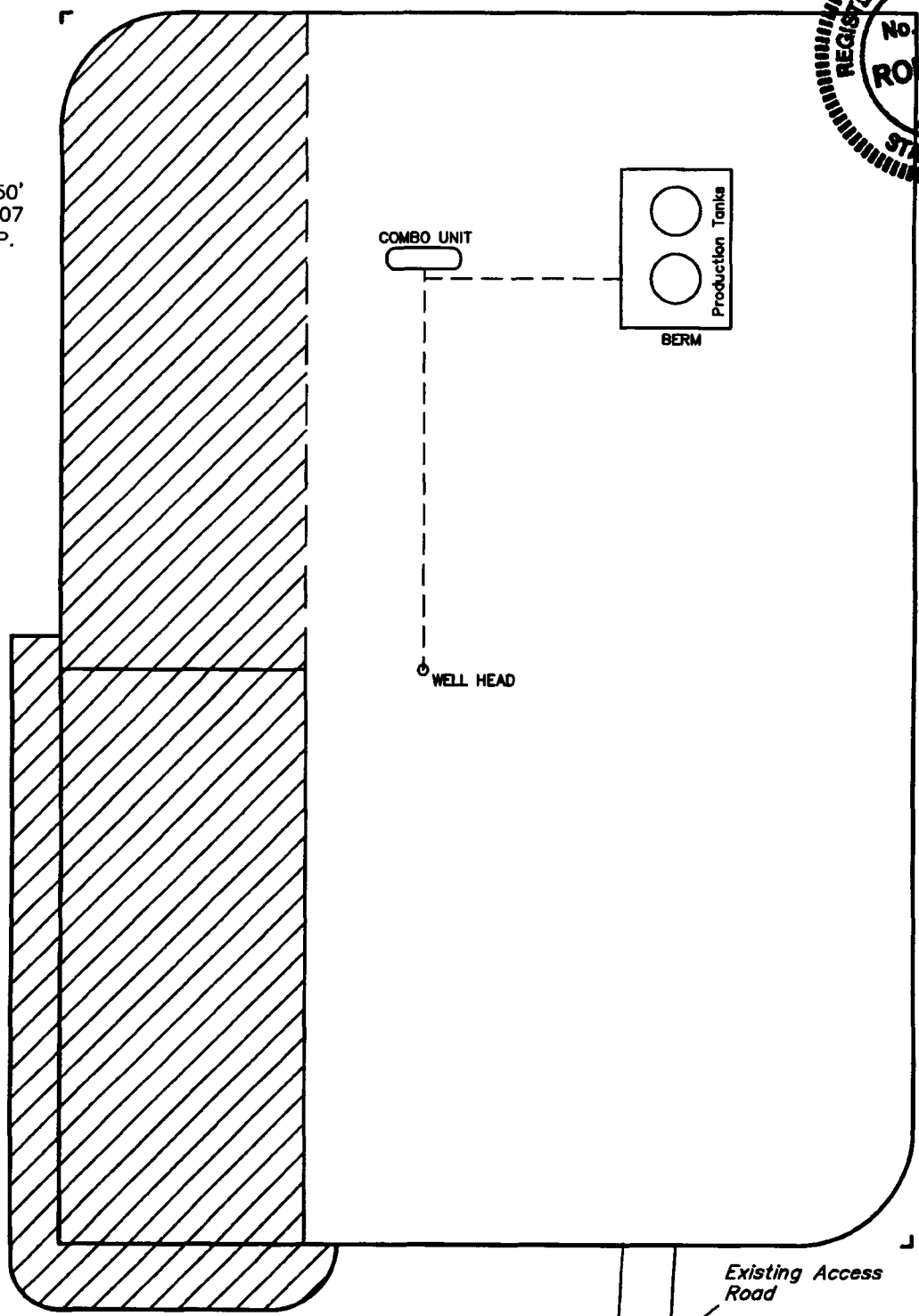
CWU #757-25

SECTION 25, T9S, R22E, S.L.B.&M.

2148' FSL 654' FEL

FIGURE #3

SCALE: 1" = 50'
DATE: 12-14-07
Drawn By: C.P.



RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

CWU #757-25

LOCATED IN UINTAH COUNTY, UTAH
SECTION 25, T9S, R22E, S.L.B.&M.

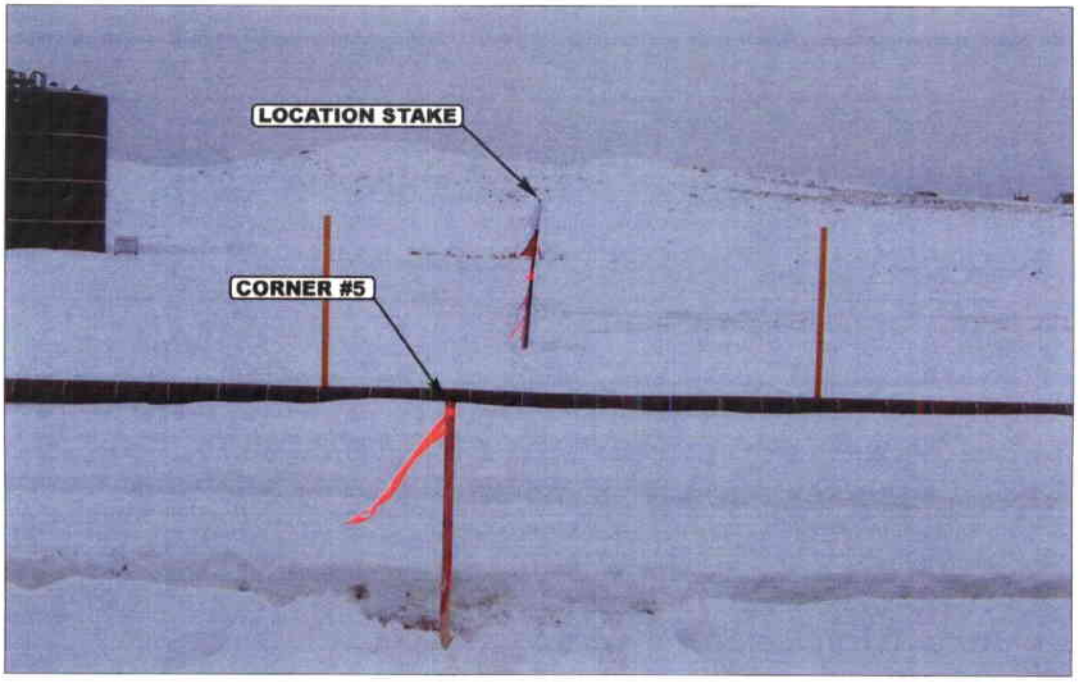
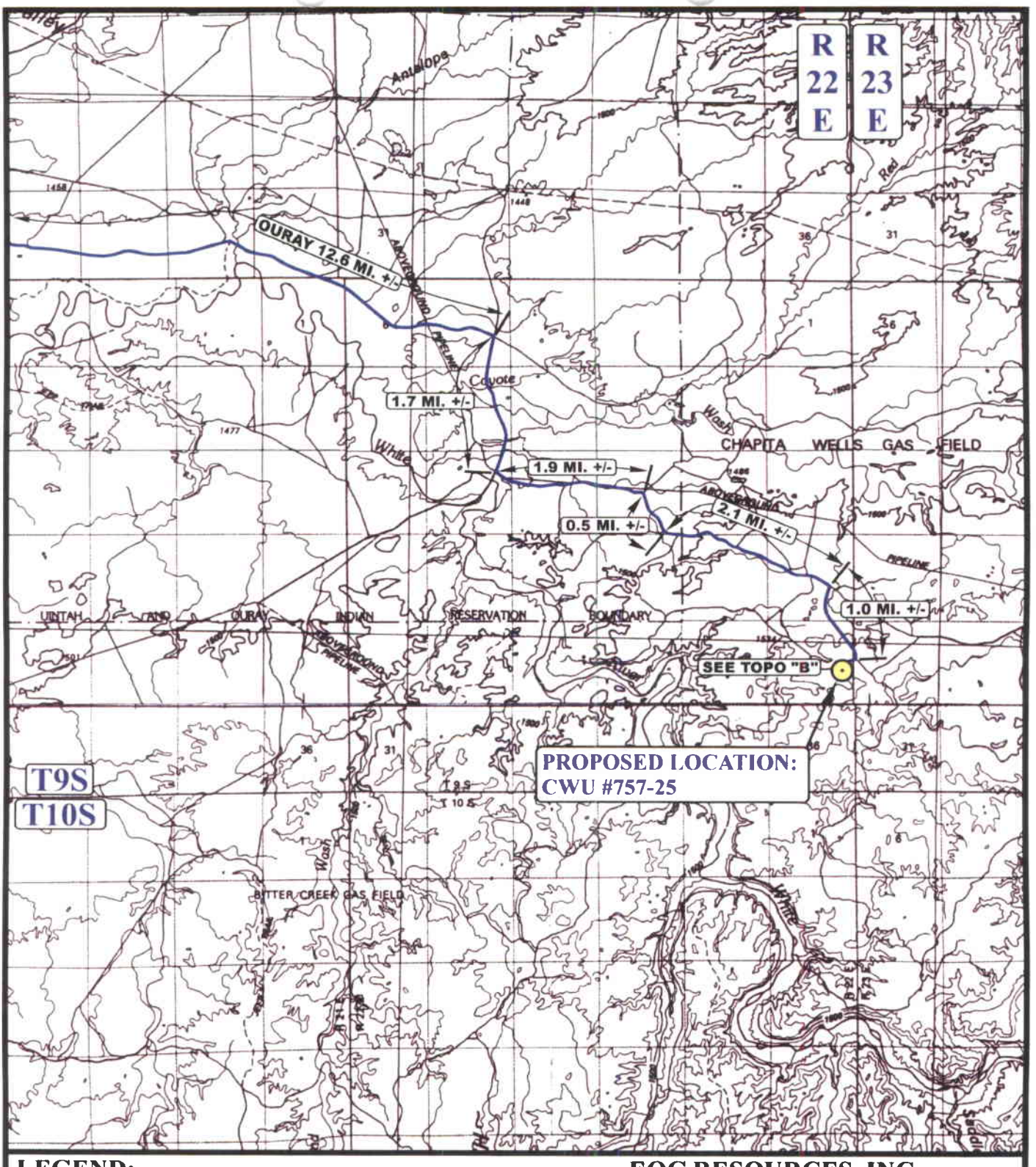


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTO	12 MONTH	11 DAY	07 YEAR	PHOTO
TAKEN BY: S.V.	DRAWN BY: Z.L.	REVISED: 00-00-00		



LEGEND:

⊙ PROPOSED LOCATION

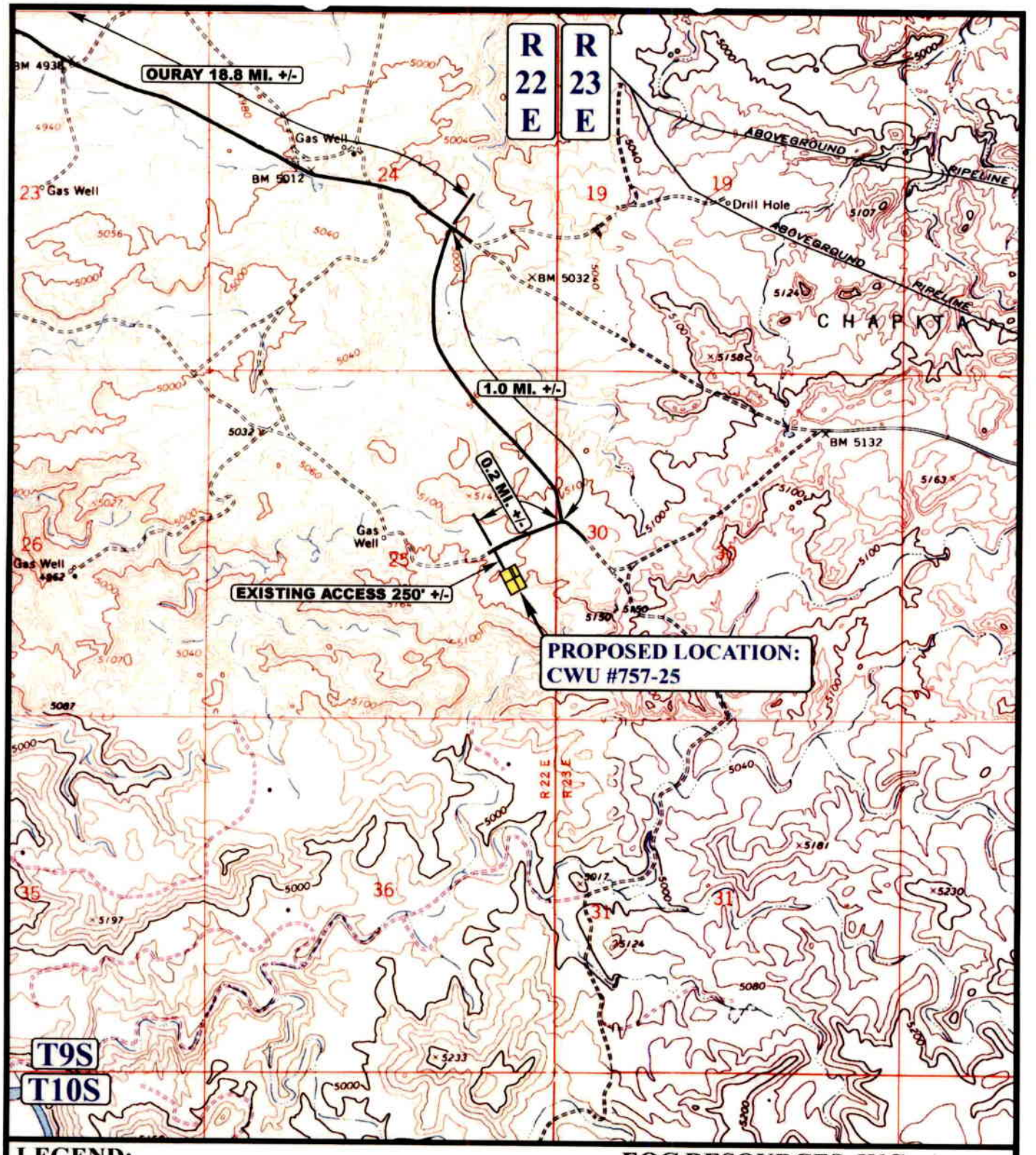
N

EOG RESOURCES, INC.

CWU #757-25
SECTION 25, T9S, R22E, S.L.B.&M.
2148' FSL 654' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	12 MONTH	11 DAY	07 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: Z.L.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

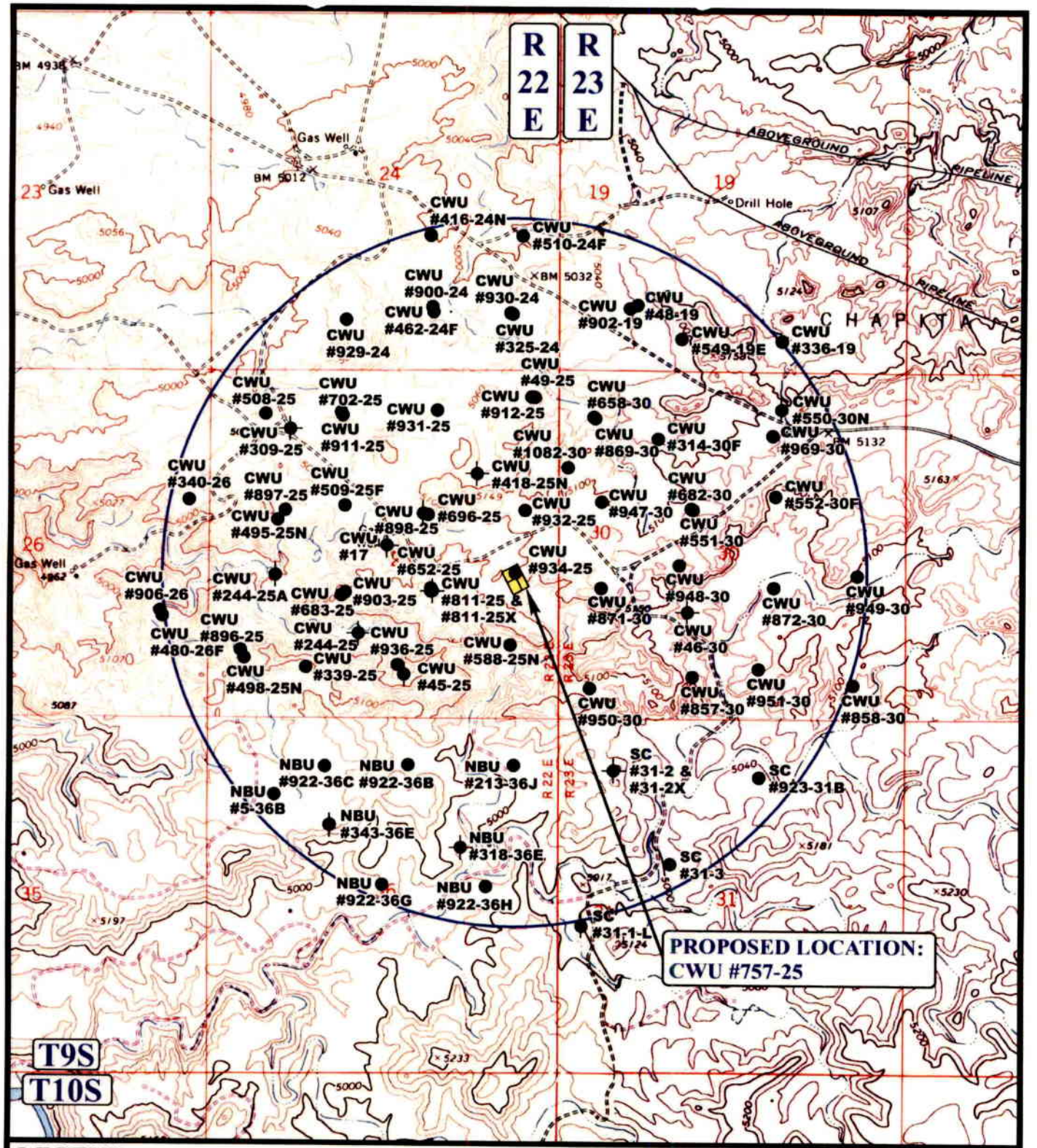
N

EOG RESOURCES, INC.

CWU #757-25
SECTION 25, T9S, R22E, S.L.B.&M.
2148' FSL 654' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	12 MONTH	11 DAY	07 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: Z.L.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

EOG RESOURCES, INC.

CWU #757-25
SECTION 25, T9S, R22E, S.L.B.&M.
2148' FSL 654' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	12 MONTH	11 DAY	07 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: Z.L.	REVISED: 00-00-00		

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/19/2008

API NO. ASSIGNED: 43-047-39948

WELL NAME: CWU 757-25
OPERATOR: EOG RESOURCES, INC. (N9550)
CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:
NESE 25 090S 220E
SURFACE: 2148 FSL 0654 FEL
BOTTOM: 2148 FSL 0654 FEL
COUNTY: UINTAH
LATITUDE: 40.00571 LONGITUDE: -109.3807
UTM SURF EASTINGS: 638221 NORTHINGS: 4429437
FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU0285A
SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

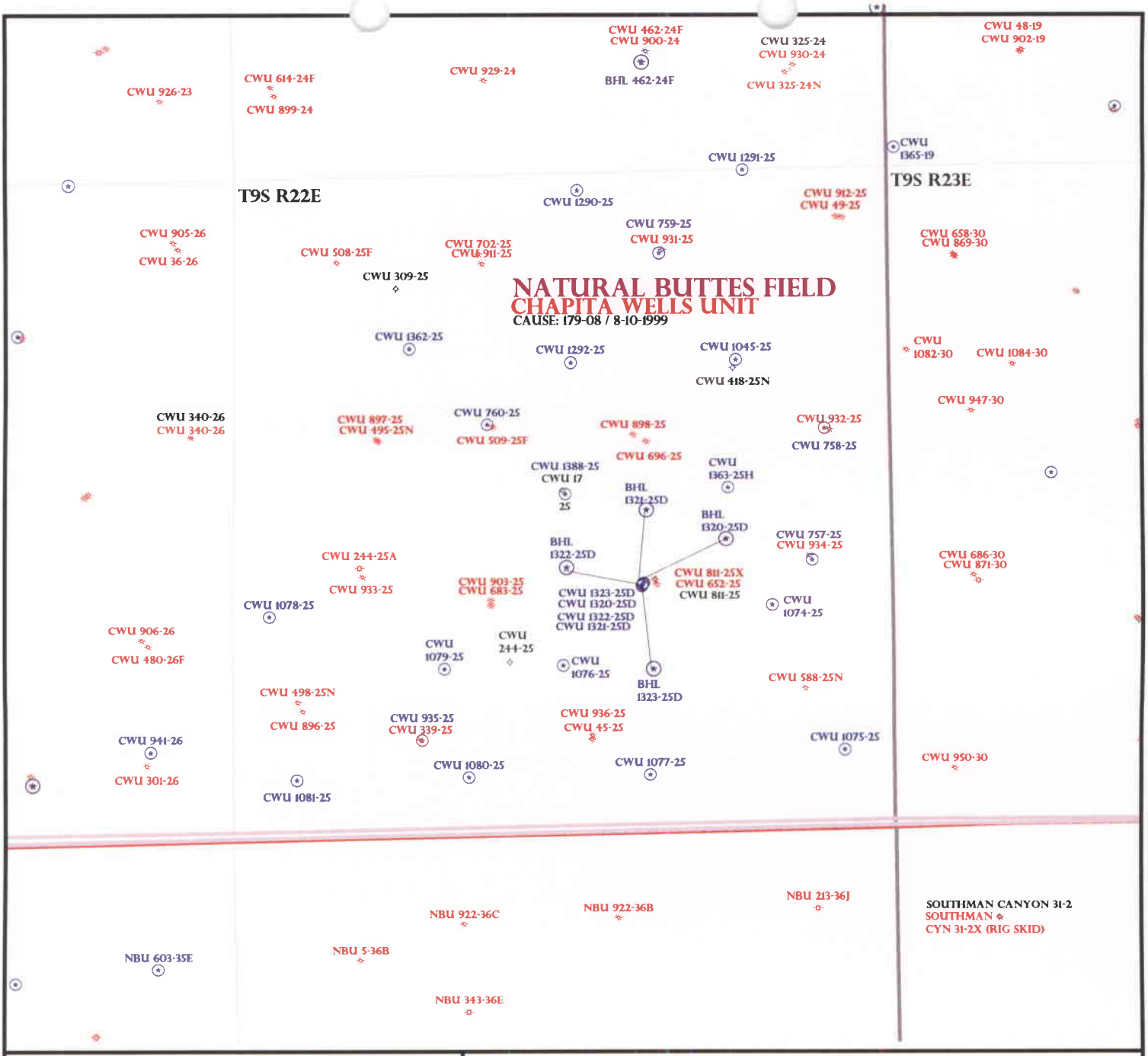
✓ Plat
✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
N Potash (Y/N)
Y Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. 49-225)
N RDCC Review (Y/N)
(Date:)
NA Fee Surf Agreement (Y/N)
NW Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
✓ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend Siting
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval
2- Oil Shale



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 25 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-08 / 8-10-1999

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

UTAH DNR
OIL, GAS & MINING

N
W E
S

PREPARED BY: DIANA MASON
DATE: 25-FEBRUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 25, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION

(Proposed PZ MesaVerde)

43-047-39947 CWU 1388-25 Sec 25 T09S R22E 2568 FNL 2611 FEL

(Proposed PZ Wasatch)

43-047-39948 CWU 0757-25 Sec 25 T09S R22E 2148 FSL 0654 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-25-08

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

February 25, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 757-25 Well, 2148' FSL, 654' FEL, NE SE, Sec. 25, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39948.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov

UTAH DNR OIL, GAS & MINING

Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 757-25

API Number: 43-047-39948

Lease: UTU0285A

Location: NE SE **Sec.** 25 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

Form 3160-3
(August 2007)

RECEIVED
FEB 15 2008
BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
UTU63013AE

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
CWU 757-25

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43 047 39948

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface NESE 2148FSL 654FEL 40.00564 N Lat, 109.38125 W Lon

At proposed prod. zone NESE 2148FSL 654FEL 40.00564 N Lat, 109.38125 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 25 T9S R22E Mer SLB
SME: BLM

14. Distance in miles and direction from nearest town or post office*
51.0 MILES SOUTH OF VERNAL, UT

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
654'

16. No. of Acres in Lease

17. Spacing Unit dedicated to this well

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
30'

19. Proposed Depth
6960 MD

20. BLM/BIA Bond No. on file
NM2308

21. Elevations (Show whether DF, KB, RT, GL, etc.
5093 GL

22. Approximate date work will start

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
MARY A. MAESTAS Ph: 303-824-5526

Date
02/15/2008

Title
REGULATORY ASSISTANT

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
5-16-2008

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page) CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

Electronic Submission #58642 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 02/15/2008 (08GXJ2252AE)

RECEIVED
MAY 23 2008
DIV OF OIL, GAS & MINING

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

08GXJ1589AE NOS: 1/22/08

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**E.O.G. Resources Inc.**	**Location:**	**NESE, Sec. 25, T9S, R22E**
Well No:	**CWU 757-25**	**Lease No:**	**UTU-0285A**
API No:	**43-047-39948**	**Agreement:**	**Chapita Wells Unit**

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:		(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
		Fax: (435) 781-3420	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- A surface casing shoe integrity test shall be performed.
- A variances are granted for Onshore Order #2-Drilling Operations III. E. Blooie line can be 75 feet. Deduster and ignitor; drilling with mist system, OK. Rig mounted compressors less the 100' away OK. All other requirements in O.O. #2 III. E. Special Drilling Operations are applicable.
- Production casing cement shall be at a minimum 200 feet inside the surface casing. A CBL shall be run from TD to top of cement and a field copy shall be sent to this field office.
- The Gamma ray log shall be run from TD to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **CWU 757-25**

Api No: **43-047-39948** Lease Type: **FEDERAL**

Section **25** Township **09S** Range **22E** County **UINTAH**

Drilling Contractor **ROCKY MOUNTAIN DRLG** RIG # **RATHOLE**

SPUDDED:

Date **11/09/08**

Time **8:00 AM**

How **DRY**

Drilling will Commence:

Reported by **JERRY BARNES**

Telephone # **(435) 828-1720**

Date **11/10/08** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES
Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078
Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39948	CHAPITA WELLS UNIT 757-25	NESE	25	9S	22E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A B	99999	4905	11/9/2008	11/25/08

Comments: WASATCH

Well 2 39902

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-~~39921~~	CHAPITA WELLS UNIT 705-29	SWNW	29	9S	23E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	17197	11/7/2008	11/25/08

Comments: WASATCH

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-39621	CHAPITA WELLS UNIT 1347-27	NWNW	27	9S	22E	UINTAH

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A B	99999	13650	11/12/2008	11/25/08

Comments: MESAVERDE

ACTION CODES:
- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Mickenzie Thacker
Name (Please Print)
Mickenzie Thacker
Signature
Operations Clerk
Title
11/14/2008
Date

(5/2000)

RECEIVED
NOV 17 2008
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 757-25

2. Name of Operator
EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39948

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 25 T9S R22E NESE 2148FSL 654FEL
40.00564 N Lat, 109.38125 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Well Spud
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 11/9/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #64777 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* MICKENZIE THACKER — Title OPERATIONS CLERK

Signature (Electronic Submission) — Date 11/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
NOV 18 2008
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 757-25

2. Name of Operator
EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39948

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 25 T9S R22E NESE 2148FSL 654FEL
40.00564 N Lat, 109.38125 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Drilling Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling Operations are scheduled to begin on or about 3/27/2009.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #68183 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* MICKENZIE THACKER — Title OPERATIONS CLERK

Signature (Electronic Submission) — Date 03/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAR 23 2009
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 757-25

2. Name of Operator
EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39948

3a. Address
1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 453-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 25 T9S R22E NESE 2148FSL 654FEL
40.00564 N Lat, 109.38125 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Drilling Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Waiting on completion operations. Please see the attached well chronology.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #69597 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* MICKENZIE THACKER — Title OPERATIONS CLERK

Signature (Electronic Submission) — Date 04/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
MAY 04 2009
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-28-2009

Well Name	CWU 757-25	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA WELLS UNIT	**API #**	43-047-39948	**Well Class**	COMP
County, State	UINTAH, UT	**Spud Date**	03-24-2009	**Class Date**	
Tax Credit	N	**TVD / MD**	6,960/ 6,960	**Property #**	062301
Water Depth	0	**Last CSG**	4.5	**Shoe TVD / MD**	6,949/ 6,949
KB / GL Elev	5,106/ 5,093				
Location	Section 25, T9S, R22E, NESE, 2148 FSL & 654 FEL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	55.835	**NRI %**	47.205

AFE No	304971	**AFE Total**	1,233,065	**DHC / CWC**	553,365/ 679,700				
Rig Contr	ELENBURG	**Rig Name**	ELENBURG #28	**Start Date**	02-20-2008	**Release Date**	03-27-2009		
02-20-2008	**Reported By**	CYNTHIA HANSELMAN							
DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0				
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0				
MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0		**Perf :**		**PKR Depth :** 0.0			

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2148' FSL & 654' FEL (NE/SE) SECTION 25, T9S, R22E UINTAH COUNTY, UTAH LAT 40.005639, LONG 109.381247 (NAD 83) LAT 40.005672, LONG 109.380567 (NAD 27) ELENBURG #28 OBJECTIVE: 6960' MD, WASATCH DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: NATURAL BUTTES NATURAL BUTTES FIELD LEASE: UTU0285A ELEVATION: 5092.7' NAT GL, 5092.7' PREP GL (DUE TO ROUNDING PREP GL WILL BE 5093'), 5106' KB (13') EOG WI 55.8349%, NRI 47.204931%

11-05-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$47,000	**Completion**	$0	**Daily Total**	$47,000		
Cum Costs: Drilling	$47,000	**Completion**	$0	**Well Total**	$47,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 11/05/08.

11-06-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$47,000	**Completion**	$0	**Well Total**	$47,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

11-07-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$47,000	**Completion**	$0	**Well Total**	$47,000		
MD 0	**TVD** 0	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

11-10-2008 **Reported By** TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0		
Cum Costs: Drilling	$47,000	**Completion**	$0	**Well Total**	$47,000		
MD 60	**TVD** 60	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 11/09/08 @ 8:00 AM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/09/08 @ 7:00 AM.

11-21-2008 **Reported By** DANNY FARNSWORTH

DailyCosts: Drilling	$311,325	**Completion**	$0	**Daily Total**	$311,325		
Cum Costs: Drilling	$358,325	**Completion**	$0	**Well Total**	$358,325		
MD 2,388	**TVD** 2,388	**Progress** 0	**Days** 0	**MW** 0.0	**Visc** 0.0		
Formation :	**PBTD :** 0.0		**Perf :**	**PKR Depth :** 0.0			

Activity at Report Time: WORT

Start	End	Hrs	Activity Description

06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 11/13/2008. DRILLED 12-1/4" HOLE TO 2375' GL.(2388'KB.) FLUID DRILLED FROM 1510'. LOST RETURNS AT 1710'. RAN 56 JTS (2367.30') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2380' KB. RDMO CRAIGS RIG. MIRU HALLIBURTON CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2200 PSIG. PUMPED 183 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2% CACL2 MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 180 BBLS FRESH WATER. BUMPED PLUG W/ 465# @ 7: 42 AM, 11/17/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS. TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES. TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/4% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS. TOP JOB # 3: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES. TOP JOB # 4: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES. TOP JOB # 5: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 15 HRS. RDMO HALLIBURTON CEMENTERS. TOP JOB # 6: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 125 SX (26 BBLS) OF PREMIUN CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG # 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1289= 1 DEGREE & 2318= 1 DEGREE. CONDUCTOR LEVEL RECORD: PS = 89.9 OPS = 89.9 VDS = 90.0 MS = 89.9. 9 5/8 CASING LEVEL RECORD: PS = 89.9 OPS = 89.9 VDS = 89.9 MS = 89.9. DAN FARNSWORTH EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 11/14/2008 @ 11:45 AM.

03-24-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	$85,496	**Completion**	$0	**Daily Total**	$85,496
Cum Costs: Drilling	$443,822	**Completion**	$0	**Well Total**	$443,822

MD	3,040	**TVD**	3,040	**Progress**	660	**Days**	1	**MW**	9.1	**Visc**	30.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SPUD/DRILLING @ 3040'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIGGING DOWN.

			HELD SAFETY MEETING ON MOVING RIG.
07:00	11:00	4.0	MOVE .4 MILES & RIG UP ON CWU 757–25. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP, CONTINUE RIGGING UP.
			INSTALL NIGHT CAP ON CWU 758–28 W/ FMC.
11:00	15:00	4.0	NIPPLE UP B.O.P & FLAIR LINES. RIG ON DAYWORK @ 11:00 HOURS, 03/23/2009.
15:00	19:30	4.5	PRESSURE TEST B.O.P AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, FLOOR VALVES & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH, TEST ANNULAR 250 PSI LOW & 2500 PSI HIGH. TEST CASING TO 1500 PSI FOR 30 MIN.
19:30	20:00	0.5	INSTALL WEAR BUSHING.
20:00	23:00	3.0	MAKE UP BIT #1 & PICK UP DRILL STRING.
23:00	00:00	1.0	DRILL CEMENT, FLOAT & SHOE.
			SPUD WELL @ 00:00 HOURS, 03/24/2009
00:00	00:15	0.25	RUN FIT TEST @ 2380' WITH 8.3 PPG MUD & 350 PSI = 11.1 PPG EMW.
00:15	00:30	0.25	SURVEY @ 2380' = 1 DEG.
00:30	06:00	5.5	DRILL ROTATE 2380' – 3040', 10–18K WOB, 55/68, 125 SPM, 426 GPM, 150–300 PSI DIFF, 120 FPH.
			SAFETY MEETING ON MOVING RIG & PRESSURE TESTING B.O.P.
			WEATHER IS CLEAR & TEMP IS 31 DEG.
			FULL CREWS & NO ACCIDENTS.
			COM OK.
			FUEL 4942 GAL.
			FORMATION MAHOGANY OIL SHALE.
			MUD WT 9.1 PPG & 30 VIS.
06:00			SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 00:00 HOURS, 03/24/2009.

03–25–2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	$36,307	**Completion**	$0	**Daily Total**	$36,307
Cum Costs: Drilling	$480,129	**Completion**	$0	**Well Total**	$480,129

MD	5,315	**TVD**	5,315	**Progress**	2,275	**Days**	2	**MW**	9.1	**Visc**	33.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 5315'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL ROTATE 3040' – 3357', 10–18K WOB, 55/65, 120 SPM, 409 GPM, 150–300 PSI DIFF, 127 FPH.
			MUD WT 9.2 PPG & 33 VIS.
08:30	09:00	0.5	SURVEY @ 3311' = 2 DEG.
09:00	14:00	5.0	DRILL ROTATE 3357' – 4030', 14–22K WOB, 55/65, 120 SPM, 409 GPM, 150–300 PSI DIFF, 135 FPH.
			MUD WT 9.3 PPG & 35 VIS.
14:00	15:00	1.0	SURVEY @ 4030' = 2 DEG.
15:00	06:00	15.0	DRILL ROTATE 4030' – 5315', 14–22K WOB, 55/65, 120 SPM, 409 GPM, 150–300 PSI DIFF, 86 FPH.
			SAFETY MEETING ON WEARING PPE & MIXING MUD.
			WEATHER IS CLEAR & TEMP IS 32 DEG.
			FULL CREWS & NO ACCIDENTS.
			COM OK.

FUEL 3477 GAL.
FORMATION MAHOGANY OIL SHALE.
MUD WT 10.0 PPG & 35 VIS.

03-26-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	$33,222	**Completion**	$0	**Daily Total**	$33,222
Cum Costs: Drilling	$513,351	**Completion**	$0	**Well Total**	$513,351

MD	6,770	**TVD**	6,770	**Progress**	1,455	**Days**	3	**MW**	10.9	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6770'.

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 5315' - 5988', 14-22K WOB, 55/65, 120 SPM, 409 GPM, 150-300 PSI DIFF, 75 FPH. MUD WT 10.0 PPG & 36 VIS.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL ROTATE 5988' - 6770', 14-22K WOB, 55/65, 120 SPM, 409 GPM, 150-300 PSI DIFF, 54 FPH.

SAFETY MEETING ON HOUSEKEEPING & TEAM WORK.
WEATHER IS CLOUDY & TEMP IS 35 DEG.
FULL CREWS & NO ACCIDENTS.
COM OK.
FUEL 1985 GAL.
FORMATION PRICE RIVER.
MUD WT 10.9 PPG & 37 VIS.

03-27-2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	$31,703	**Completion**	$127,187	**Daily Total**	$158,891
Cum Costs: Drilling	$545,055	**Completion**	$127,187	**Well Total**	$672,243

MD	6,960	**TVD**	6,960	**Progress**	190	**Days**	4	**MW**	10.9	**Visc**	45.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RUNNING 4-1/2" PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	11:15	5.25	DRILL ROTATE 6770' - 6960', 14-22K WOB, 55/65, 120 SPM, 409 GPM, 150-300 PSI DIFF, 36 FPH. MUD WT 10.9 PPG & 39 VIS. REACHED TD AT @ 11:15 HRS, 3/26/09.
11:15	11:45	0.5	CIRCULATE FOR SHORT TRIP.
11:45	13:15	1.5	WIPER TRIP, SHORT TRIP 20 JOINTS.
13:15	14:30	1.25	CIRCULATE FOR LAYING DOWN DRILL STRING. PUMP 80 BBL SWEEP CONTAINING 60 VIS WITH GEL & 10.9 PPG MUD WT.
14:30	21:00	6.5	LAYDOWN DRILL STRING.
21:00	21:30	0.5	PULL WEAR BUSHING.
21:30	23:00	1.5	RIG UP CASING CREW. HOLD SAFETY MEETING ON RUNNING CASING.
23:00	06:00	7.0	RUN 4 1/2", 11.6#, P-110, LTC, CASING. DETAILS ON NEXT REPORT.

SAFETY MEETING ON LAYING DOWN DRILL STRING & RUNNING CASING.
WEATHER IS PARTLY CLOUDY & TEMP IS 19 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 1214 GAL.

MUD WT 11.0 PPG & 39 VIS.

FORMATION PRICE RIVER.

03–28–2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	$37,794	**Completion**	$39,732	**Daily Total**	$77,527
Cum Costs: Drilling	$582,849	**Completion**	$166,920	**Well Total**	$749,770

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	5	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/ WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RAN 166 TOTAL JOINTS (166 FULL JOINTS + 2 MARKER JOINTS) OF 4.5", 11.6#, P–110, LT&C CASING AS FOLLOWS: 1 WEATHERFORD FLOAT SHOE SET @ 6950', 1 JOINT OF CASING, 1 WEATHERFORD FLOAT COLLAR SET @ 6905', 13 JOINTS OF CASING,1– 21' MARKER JOINT SET @ 6347' – 6369', 53 JOINTS OF CASING, 1– 21' MARKER JOINT SET @ 4129'–4150', 99 JOINTS OF CASING & 1 CASING HANGER ASSEMBLY. RUN 15 TOTAL CENTRALIZERS AS FOLLOWS, 5' ABOVE SHOE ON JOINT #1 & ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #28 @ 5764'. CONFIRMED TD WITH CASING, TAGGING AT 6960' WITH JOINT #168. SET CASING IN MANDREL HANGER WITH FULL STRING WEIGHT. (60,000# WITHOUT BLOCK WEIGHT).
07:30	08:30	1.0	CIRCULATE FOR CEMENT & HOLD SAFETY MEETING CEMENTING.
08:30	10:30	2.0	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 5000 PSI & CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PUMPED 20 BBLS MUD FLUSH SPACER. PUMPED 450 SACKS (147 BBLS) OF HIGHBOND 75 PREMIUM – CLASS G CEMENT WITH 2% BENTONITE, 2 MICROBOND, .3% VERSASET @ 12.00 PPG, 1.837 CFPS, 9.863 GPS FRESH WATER. PUMPED LEAD CEMENT @ 5 BPM & 400 PSI. PUMPED 750 SACKS (196 BBLS) EXTENDACEM (TM) SYSTEM PREMIUM – CLASS G CEMENT WITH .125 LBM/SK POLY–E–FLAKE (LOST CIRCULATION ADDITIVE), 2% BENTONITE, .75% HALAD (R)–322, 3% POTASSIUM CHLORIDE– KCL, 3 LBM SILICATE – COMPACTED, .2% WG–17, 13.50 PPG, 1.47 CFPS, 6.98 GPS FRESH WATER. PUMPED TAIL CEMENT @ 6 BPM & 250 PSI. DISPLACED WITH TOTAL OF 107 BBLS FRESH WATER. FIRST 60 BBLS DISPLACEMENT @ 6 BPM & 150–1000 PSI, PUMPED 2ND 30 BBLS DISPLACEMENT @ 5 BPM & 1200–1450 PSI, 10 BBLS SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 1700 PSI. BUMPED PLUG WITH 2700 PSI @ 10:30 HOURS, CHECKED FLOATS & FLOATS HELD. (NO CEMENT TO SURFACE).
10:30	11:30	1.0	RIG DOWN CEMENTERS & HOLD 50 PSI ON 4 1/2" CASING.
11:30	13:00	1.5	BACK OUT LANDING JOINT, SET PACKOFF & TEST TO 5000 PSI FOR 15 MIN.
13:00	16:00	3.0	CLEAN MUD TANKS & NIPPLE DOWN B.O.P.
16:00	06:00	14.0	RIGGING DOWN.
			SAFETY MEETING ON RUNNING CASING & CEMENTING.
			FULL CREWS & NO ACCIDENTS.
			COM OK.
			TRANSFER 1013 GAL OF DIESEL FUEL @ $1.76/GAL
			TRANSFER 10 JOINTS 423.74' OF 4.5" P–110, 11.6#, LTC CASING TO NBU 639–13E.
			MOVING RIG 7.5 MILES TO NBU 639–13E
			TRUCKS SCHEDULED FOR 03/28/2009.
06:00			RIG RELEASED @ 16:00 HOURS ON 03/27/2009.

CASING POINT COST $569,139

04-04-2009	**Reported By**	MCCURDY							
DailyCosts: Drilling	$0		**Completion**	$37,100		**Daily Total**	$37,100		
Cum Costs: Drilling	$582,849		**Completion**	$204,020		**Well Total**	$786,870		
MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	6	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 6846.0		**Perf :**				**PKR Depth :** 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4/1/2009 RU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 740'. CEMENT TOP 1355'. RD SCHLUMBERGER.

API Well No: 43047399480000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 757-25

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047399480000

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2148 FSL 0654 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 25 Township: 09.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 5/29/2009	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since last submission on 4/29/2009, waiting on completion operations.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
June 01, 2009

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kaylene Gardner	435 781-9111	Regulatory Administrator
SIGNATURE N/A		**DATE** 5/29/2009

RECEIVED May 29, 2009

API Well No: 43047399480000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 757-25

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047399480000

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2148 FSL 0654 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 25 Township: 09.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

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☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 6/30/2009	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Completion operations for the referenced well are expected to begin on or about 7/29/2009.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
June 30, 2009

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mary Maestas	303 824-5526	Regulatory Assistant
SIGNATURE N/A		**DATE** 6/30/2009

RECEIVED June 30, 2009

API Well No: 43047399480000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2148 FSL 0654 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 25 Township: 09.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

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☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 8/7/2009	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 8/7/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
August 17, 2009

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mickenzie Thacker	435 781-9145	Operations Clerk
SIGNATURE N/A		**DATE** 8/14/2009

RECEIVED August 14, 2009

WELL CHRONOLOGY REPORT

Report Generated On: 08−14−2009

Well Name	CWU 757−25	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA WELLS UNIT	**API #**	43−047−39948	**Well Class**	1SA
County, State	UINTAH, UT	**Spud Date**	03−24−2009	**Class Date**	08−07−2009
Tax Credit	N	**TVD / MD**	6,960/ 6,960	**Property #**	062301
Water Depth	0	**Last CSG**	2.375	**Shoe TVD / MD**	0/ 0
KB / GL Elev	5,106/ 5,093				
Location	Section 25, T9S, R22E, NESE, 2148 FSL & 654 FEL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	55.835	**NRI %**	47.205

AFE No	304971	**AFE Total**	1,233,065	**DHC / CWC**	553,365/ 679,700		
Rig Contr	ELENBURG	**Rig Name**	ELENBURG #28	**Start Date**	02−20−2008	**Release Date**	03−27−2009

02−20−2008 **Reported By** CYNTHIA HANSELMAN

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2148’ FSL & 654’ FEL (NE/SE) SECTION 25, T9S, R22E UINTAH COUNTY, UTAH LAT 40.005639, LONG 109.381247 (NAD 83) LAT 40.005672, LONG 109.380567 (NAD 27) ELENBURG #28 OBJECTIVE: 6960’ MD, WASATCH DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: NATURAL BUTTES NATURAL BUTTES FIELD LEASE: UTU0285A ELEVATION: 5092.7’ NAT GL, 5092.7’ PREP GL (DUE TO ROUNDING PREP GL WILL BE 5093’), 5106’ KB (13’) EOG WI 55.8349%, NRI 47.204931%

11−05−2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $47,000 **Completion** $0 **Daily Total** $47,000

Cum Costs: Drilling $47,000 **Completion** $0 **Well Total** $47,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 11/05/08.

11−06−2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $47,000 **Completion** $0 **Well Total** $47,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

11−07−2008 **Reported By** TERRY CSERE

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $47,000 **Completion** $0 **Well Total** $47,000

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

11−10−2008 **Reported By** TERRY CSERE/JERRY BARNES

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $47,000 **Completion** $0 **Well Total** $47,000

MD 60 **TVD** 60 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 11/09/08 @ 8:00 AM. SET 60’ OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/09/08 @ 7:00 AM.

11−21−2008 **Reported By** DANNY FARNSWORTH

DailyCosts: Drilling $311,325 **Completion** $0 **Daily Total** $311,325

Cum Costs: Drilling $358,325 **Completion** $0 **Well Total** $358,325

MD 2,388 **TVD** 2,388 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description

06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 11/13/2008. DRILLED 12−1/4" HOLE TO 2375' GL.(2388'KB.) FLUID DRILLED FROM 1510'. LOST RETURNS AT 1710'. RAN 56 JTS (2367.30') OF 9−5/8", 36.0#, J−55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2380' KB. RDMO CRAIGS RIG. MIRU HALLIBURTON CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2200 PSIG. PUMPED 183 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2% CACL2 MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/ 180 BBLS FRESH WATER. BUMPED PLUG W/ 465# @ 7: 42 AM, 11/17/2008. CHECKED FLOAT, FLOAT HELD. SHUT−IN CASING VALVE. NO RETURNS. TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES. TOP JOB # 2: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/4% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS. TOP JOB # 3: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES. TOP JOB # 4: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS 30 MINUTES. TOP JOB # 5: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 15 HRS. RDMO HALLIBURTON CEMENTERS. TOP JOB # 6: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 125 SX (26 BBLS) OF PREMIUN CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. CRAIGS RIG # 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1289= 1 DEGREE & 2318= 1 DEGREE. CONDUCTOR LEVEL RECORD: PS = 89.9 OPS = 89.9 VDS = 90.0 MS = 89.9. 9 5/8 CASING LEVEL RECORD: PS = 89.9 OPS = 89.9 VDS = 89.9 MS = 89.9. DAN FARNSWORTH EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 11/14/2008 @ 11:45 AM.

03−24−2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	$85,496	**Completion**	$0	**Daily Total**	$85,496
Cum Costs: Drilling	$443,822	**Completion**	$0	**Well Total**	$443,822

MD	3,040	**TVD**	3,040	**Progress**	660	**Days**	1	**MW**	9.1	**Visc**	30.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SPUD/DRILLING @ 3040'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIGGING DOWN.

			HELD SAFETY MEETING ON MOVING RIG.
07:00	11:00	4.0	MOVE .4 MILES & RIG UP ON CWU 757−25. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP, CONTINUE RIGGING UP.
			INSTALL NIGHT CAP ON CWU 758−28 W/ FMC.
11:00	15:00	4.0	NIPPLE UP B.O.P & FLAIR LINES. RIG ON DAYWORK @ 11:00 HOURS, 03/23/2009.
15:00	19:30	4.5	PRESSURE TEST B.O.P AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, FLOOR VALVES & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH, TEST ANNULAR 250 PSI LOW & 2500 PSI HIGH. TEST CASING TO 1500 PSI FOR 30 MIN.
19:30	20:00	0.5	INSTALL WEAR BUSHING.
20:00	23:00	3.0	MAKE UP BIT #1 & PICK UP DRILL STRING.
23:00	00:00	1.0	DRILL CEMENT, FLOAT & SHOE.
			SPUD WELL @ 00:00 HOURS, 03/24/2009
00:00	00:15	0.25	RUN FIT TEST @ 2380’ WITH 8.3 PPG MUD & 350 PSI = 11.1 PPG EMW.
00:15	00:30	0.25	SURVEY @ 2380’ = 1 DEG.
00:30	06:00	5.5	DRILL ROTATE 2380’ − 3040’, 10−18K WOB, 55/68, 125 SPM, 426 GPM, 150−300 PSI DIFF, 120 FPH.
			SAFETY MEETING ON MOVING RIG & PRESSURE TESTING B.O.P.
			WEATHER IS CLEAR & TEMP IS 31 DEG.
			FULL CREWS & NO ACCIDENTS.
			COM OK.
			FUEL 4942 GAL.
			FORMATION MAHOGANY OIL SHALE.
			MUD WT 9.1 PPG & 30 VIS.
06:00			SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 00:00 HOURS, 03/24/2009.

03−25−2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	$36,307	**Completion**	$0	**Daily Total**	$36,307
Cum Costs: Drilling	$480,129	**Completion**	$0	**Well Total**	$480,129

MD	5,315	**TVD**	5,315	**Progress**	2,275	**Days**	2	**MW**	9.1	**Visc**	33.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 5315’

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL ROTATE 3040’ − 3357’, 10−18K WOB, 55/65, 120 SPM, 409 GPM, 150−300 PSI DIFF, 127 FPH.
			MUD WT 9.2 PPG & 33 VIS.
08:30	09:00	0.5	SURVEY @ 3311’ = 2 DEG.
09:00	14:00	5.0	DRILL ROTATE 3357’ − 4030’, 14−22K WOB, 55/65, 120 SPM, 409 GPM, 150−300 PSI DIFF, 135 FPH.
			MUD WT 9.3 PPG & 35 VIS.
14:00	15:00	1.0	SURVEY @ 4030’ = 2 DEG.
15:00	06:00	15.0	DRILL ROTATE 4030’ − 5315’, 14−22K WOB, 55/65, 120 SPM, 409 GPM, 150−300 PSI DIFF, 86 FPH.
			SAFETY MEETING ON WEARING PPE & MIXING MUD.
			WEATHER IS CLEAR & TEMP IS 32 DEG.
			FULL CREWS & NO ACCIDENTS.
			COM OK.

FUEL 3477 GAL.
FORMATION MAHOGANY OIL SHALE.
MUD WT 10.0 PPG & 35 VIS.

03−26−2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	$33,222	**Completion**	$0	**Daily Total**	$33,222
Cum Costs: Drilling	$513,351	**Completion**	$0	**Well Total**	$513,351

MD	6,770	**TVD**	6,770	**Progress**	1,455	**Days**	3	**MW**	10.9	**Visc**	37.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6770'.

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 5315' − 5988', 14−22K WOB, 55/65, 120 SPM, 409 GPM, 150−300 PSI DIFF, 75 FPH.
			MUD WT 10.0 PPG & 36 VIS.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL ROTATE 5988' − 6770', 14−22K WOB, 55/65, 120 SPM, 409 GPM, 150−300 PSI DIFF, 54 FPH.

SAFETY MEETING ON HOUSEKEEPING & TEAM WORK.
WEATHER IS CLOUDY & TEMP IS 35 DEG.
FULL CREWS & NO ACCIDENTS.
COM OK.
FUEL 1985 GAL.
FORMATION PRICE RIVER.
MUD WT 10.9 PPG & 37 VIS.

03−27−2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	$31,703	**Completion**	$127,187	**Daily Total**	$158,891
Cum Costs: Drilling	$545,055	**Completion**	$127,187	**Well Total**	$672,243

MD	6,960	**TVD**	6,960	**Progress**	190	**Days**	4	**MW**	10.9	**Visc**	45.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RUNNING 4−1/2" PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	11:15	5.25	DRILL ROTATE 6770' − 6960', 14−22K WOB, 55/65, 120 SPM, 409 GPM, 150−300 PSI DIFF, 36 FPH.
			MUD WT 10.9 PPG & 39 VIS. REACHED TD AT @ 11:15 HRS, 3/26/09.
11:15	11:45	0.5	CIRCULATE FOR SHORT TRIP.
11:45	13:15	1.5	WIPER TRIP, SHORT TRIP 20 JOINTS.
13:15	14:30	1.25	CIRCULATE FOR LAYING DOWN DRILL STRING.
			PUMP 80 BBL SWEEP CONTAINING 60 VIS WITH GEL & 10.9 PPG MUD WT.
14:30	21:00	6.5	LAYDOWN DRILL STRING.
21:00	21:30	0.5	PULL WEAR BUSHING.
21:30	23:00	1.5	RIG UP CASING CREW.
			HOLD SAFETY MEETING ON RUNNING CASING.
23:00	06:00	7.0	RUN 4 1/2", 11.6#, P−110, LTC, CASING. DETAILS ON NEXT REPORT.

SAFETY MEETING ON LAYING DOWN DRILL STRING & RUNNING CASING.
WEATHER IS PARTLY CLOUDY & TEMP IS 19 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 1214 GAL.

MUD WT 11.0 PPG & 39 VIS.

FORMATION PRICE RIVER.

03−28−2009 **Reported By** JESSE TATMAN

DailyCosts: Drilling	$37,794	**Completion**	$39,732	**Daily Total**	$77,527
Cum Costs: Drilling	$582,849	**Completion**	$166,920	**Well Total**	$749,770

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	5	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RDRT/ WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	RAN 166 TOTAL JOINTS (166 FULL JOINTS + 2 MARKER JOINTS) OF 4.5", 11.6#, P−110, LT&C CASING AS FOLLOWS: 1 WEATHERFORD FLOAT SHOE SET @ 6950', 1 JOINT OF CASING, 1 WEATHERFORD FLOAT COLLAR SET @ 6905', 13 JOINTS OF CASING,1− 21' MARKER JOINT SET @ 6347' − 6369', 53 JOINTS OF CASING, 1− 21' MARKER JOINT SET @ 4129'−4150', 99 JOINTS OF CASING & 1 CASING HANGER ASSEMBLY. RUN 15 TOTAL CENTRALIZERS AS FOLLOWS, 5' ABOVE SHOE ON JOINT #1 & ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #28 @ 5764'. CONFIRMED TD WITH CASING, TAGGING AT 6960' WITH JOINT #168. SET CASING IN MANDREL HANGER WITH FULL STRING WEIGHT. (60,000# WITHOUT BLOCK WEIGHT).
07:30	08:30	1.0	CIRCULATE FOR CEMENT & HOLD SAFETY MEETING CEMENTING.
08:30	10:30	2.0	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 5000 PSI & CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PUMPED 20 BBLS MUD FLUSH SPACER. PUMPED 450 SACKS (147 BBLS) OF HIGHBOND 75 PREMIUM − CLASS G CEMENT WITH 2% BENTONITE, 2 MICROBOND, .3% VERSASET @ 12.00 PPG, 1.837 CFPS, 9.863 GPS FRESH WATER. PUMPED LEAD CEMENT @ 5 BPM & 400 PSI. PUMPED 750 SACKS (196 BBLS) EXTENDACEM (TM) SYSTEM PREMIUM − CLASS G CEMENT WITH .125 LBM/SK POLY−E−FLAKE (LOST CIRCULATION ADDITIVE), 2% BENTONITE, .75% HALAD (R)−322, 3% POTASSIUM CHLORIDE− KCL, 3 LBM SILICATE − COMPACTED, .2% WG−17, 13.50 PPG, 1.47 CFPS, 6.98 GPS FRESH WATER. PUMPED TAIL CEMENT @ 6 BPM & 250 PSI. DISPLACED WITH TOTAL OF 107 BBLS FRESH WATER. FIRST 60 BBLS DISPLACEMENT @ 6 BPM & 150−1000 PSI, PUMPED 2ND 30 BBLS DISPLACEMENT @ 5 BPM & 1200−1450 PSI, 10 BBLS SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 1700 PSI. BUMPED PLUG WITH 2700 PSI @ 10:30 HOURS, CHECKED FLOATS & FLOATS HELD. (NO CEMENT TO SURFACE).
10:30	11:30	1.0	RIG DOWN CEMENTERS & HOLD 50 PSI ON 4 1/2" CASING.
11:30	13:00	1.5	BACK OUT LANDING JOINT, SET PACKOFF & TEST TO 5000 PSI FOR 15 MIN.
13:00	16:00	3.0	CLEAN MUD TANKS & NIPPLE DOWN B.O.P.
16:00	06:00	14.0	RIGGING DOWN.

SAFETY MEETING ON RUNNING CASING & CEMENTING.

FULL CREWS & NO ACCIDENTS.

COM OK.

TRANSFER 1013 GAL OF DIESEL FUEL @ $1.76/GAL

TRANSFER 10 JOINTS 423.74' OF 4.5" P−110, 11.6#, LTC CASING TO NBU 639−13E.

MOVING RIG 7.5 MILES TO NBU 639−13E

TRUCKS SCHEDULED FOR 03/28/2009.

06:00 RIG RELEASED @ 16:00 HOURS ON 03/27/2009.

CASING POINT COST $569,139

04−04−2009 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$37,100	**Daily Total**	$37,100
Cum Costs: Drilling	$582,849	**Completion**	$204,020	**Well Total**	$786,870

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	6	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 6846.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4/1/2009 RU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 740'. CEMENT TOP 1355'. RD SCHLUMBERGER.

07−24−2009 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$1,623	**Daily Total**	$1,623
Cum Costs: Drilling	$582,849	**Completion**	$205,643	**Well Total**	$788,493

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	7	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 6846.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

07−30−2009 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$643	**Daily Total**	$643
Cum Costs: Drilling	$582,849	**Completion**	$206,286	**Well Total**	$789,136

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	8	**MW**	0.0	**Visc**	0.0

Formation : WASATCH **PBTD :** 6846.0 **Perf :** 6528'−6741' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE NH FROM 6528'−29', 6571'−72', 6582'−83', 6588'−89', 6593'−94', 6657'−58', 6697'−98', 6720'−22', 6726'−27', 6739'−41' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON. SDFN.

07−31−2009 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$88,320	**Daily Total**	$88,320
Cum Costs: Drilling	$582,849	**Completion**	$294,607	**Well Total**	$877,457

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	9	**MW**	0.0	**Visc**	0.0

Formation : WASATCH **PBTD :** 6846.0 **Perf :** 5355'−6741' **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1618 PSIG. FRAC DOWN CASING W/ 42 GAL K−87 MICROBIOCIDE, 165 GAL GYPTRON T−106, 8461 GAL 16# LINEAR W/ 11100 # 20/40 SAND @ 1−1.5 PPG, 24741GAL 16# DELTA 140 W/ 83700# 20/40 SAND @ 2−4 PPG. MTP 7479 PSIG. MTR 52.1 BPM. ATP 4473 PSIG. ATR 48.6 BPM. ISIP 2562 PSIG. RD HALLIBURTON. RUWL. SET 10K CFP AT 6420'. PERFORATE Ba FROM 6036'−37', 6042'−43', 6069'−70', 6084'−85', 6092'−93', 6100'−02', 6180'−81', 6185'−86', 6309'−10', 6331'−32', 6390'−91'@ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 42 GAL K−87 MICROBIOCIDE, 12690 GAL 16# LINEAR W/ 19600 # 20/40 SAND @ 1−2 PPG, 27492 GAL 16# DELTA 140 W/ 98300# 20/40 SAND @ 3−4 PPG. MTP 7182 PSIG. MTR 52.5 BPM. ATP 4022 PSIG. ATR 48 BPM. ISIP 1548 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 5750'. PERFORATE Ca FROM 5355'−63', 5484'−85', 5569'−70', 5675'−76', 5710'−11' @ 3 SPF @ 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 42 GAL K−87 MICROBIOCIDE, 6407 GAL 16# LINEAR W/ 9600 # 20/40 SAND @ 1.5 PPG, 16194 GAL 16# DELTA 140 W/ 57300# 20/40 SAND @ 3−4 PPG. MTP 5939 PSIG. MTR 53.4 BPM. ATP 4060 PSIG. ATR 50.4 BPM. ISIP 2406 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5272'. RD CUTTERS WIRELINE.

08−04−2009 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$17,668	**Daily Total**	$17,668
Cum Costs: Drilling	$582,849	**Completion**	$312,275	**Well Total**	$895,125

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	10	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6846.0 **Perf :** 5355'−6741' **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5272'. RU TO DRILL OUT PLUGS. SDFN.

08−05−2009 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$48,531	**Daily Total**	$48,531
Cum Costs: Drilling	$582,849	**Completion**	$360,806	**Well Total**	$943,656

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	11	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6846.0 **Perf :** 5355'−6741' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5272', 5750', & 6420'. CLEANED OUT TO PBTD @ 6846'. LANDED TUBING @ 5353' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. RU TO SWAB. IFL @ SURFACE. MADE 7 SWAB RUNS & WELL STARTED FLOWING. RECOVERED 70 BLW. RDMOSU.

FLOWED 15 HRS. 48/64" CHOKE. FTP 200 PSIG. CP 600 PSIG. 47 BFPH. RECOVERED 710 BLW. 1990 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'
1 JT 2−3/8" 4.7# N−80 TBG 32.60'
XN NIPPLE 1.30'
163 JTS 2−3/8" 4.7# N−80 TBG 5305.09'
BELOW KB 13.00'
LANDED @ 5352.90' KB

08−06−2009 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$2,340	**Daily Total**	$2,340
Cum Costs: Drilling	$582,849	**Completion**	$363,146	**Well Total**	$945,996

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	12	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6846.0 **Perf :** 5355'−6741' **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 250 PSIG. CP 600 PSIG. 14 BFPH. RECOVERED 337 BLW. 1653 BLWTR.

08−07−2009 **Reported By** HISLOP

DailyCosts: Drilling	$0	**Completion**	$4,470	**Daily Total**	$4,470
Cum Costs: Drilling	$582,849	**Completion**	$367,616	**Well Total**	$950,466

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	13	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6846.0 **Perf :** 5355’−6741’ **PKR Depth :** 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 250 PSIG. CP 550 PSIG. 6 BFPH. RECOVERED 154 BLW. 1499 BLWTR. SI. WO FACILITIES. FINAL COMPLETION DATE: 08/06/09

08−08−2009 **Reported By** DUANE COOK

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$582,849	**Completion**	$367,616	**Well Total**	$950,466

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	16	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6846.0 **Perf :** 5355’−6741’ **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 600 & CP 800 PSI. TURNED WELL TO QUESTAR SALES AT 02: 00 PM, 08/07/09. FLOWED 500 MCFD RATE ON 14/64" POS CHOKE. STATIC 330. QUESTAR METER #8145.

08−09−2009 **Reported By** ROGER DART

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$582,849	**Completion**	$367,616	**Well Total**	$950,466

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	14	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6846.0 **Perf :** 5355’−6741’ **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 347 MCF, 0 BC & 40 BW IN 20 HRS, 14/64" CHOKE, TP 1900 PSIG, CP 2200 PSIG.

08−10−2009 **Reported By** ROGER DART

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$582,849	**Completion**	$367,616	**Well Total**	$950,466

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	15	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6846.0 **Perf :** 5355’−6741’ **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 479 MCF, 10 BC & 55 BW IN 24 HRS, 14/64" CHOKE, TP 1200 PSIG, CP 1700 PSIG.

08−11−2009 **Reported By** MICHAEL WHITE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$582,849	**Completion**	$367,616	**Well Total**	$950,466

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	16	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6846.0 **Perf :** 5355'−6741' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 466 MCF, 0 BC & 60 BW IN 24 HRS, 14/64" CHOKE, TP 700 PSIG, CP 900 PSIG.

08−12−2009 **Reported By** MICHAEL WHITE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$582,849	**Completion**	$367,616	**Well Total**	$950,466

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	17	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6846.0 **Perf :** 5355'−6741' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 445 MCF, 0 BC & 52 BW IN 24 HRS, 14/64" CHOKE, TP 1050 PSIG, CP 1100 PSIG.

08−13−2009 **Reported By** MICHAEL WHITE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$582,849	**Completion**	$367,616	**Well Total**	$950,466

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	18	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6846.0 **Perf :** 5355'−6741' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 419 MCF, 0 BC & 65 BW IN 24 HRS, 14/64" CHOKE, TP 600 PSIG, CP 800 PSIG.

08−14−2009 **Reported By** MICHAEL WHITE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$582,849	**Completion**	$367,616	**Well Total**	$950,466

MD	6,960	**TVD**	6,960	**Progress**	0	**Days**	19	**MW**	0.0 **Visc** 0.0

Formation : WASATCH **PBTD :** 6846.0 **Perf :** 5355'−6741' **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 429 MCF, 0 BC & 60 BW IN 24 HRS, 14/64" CHOKE, TP 600 PSIG, CP 800 PSIG.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU0285A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS

2. Name of Operator EOG RESOURCES, INC.
Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

8. Lease Name and Well No. CHAPITA WELLS UNIT 757-25

3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078

3a. Phone No. (include area code) Ph: 453-781-9145

9. API Well No. 43-047-39948

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NESE 2148FSL 654FEL 40.00564 N Lat, 109.38125 W Lon

At top prod interval reported below NESE 2148FSL 654FEL 40.00564 N Lat, 109.38125 W Lon

At total depth NESE 2148FSL 654FEL 40.00564 N Lat, 109.38125 W Lon

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 25 T9S R22E Mer SLB

12. County or Parish UINTAH

13. State UT

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, KB, RT, GL)*
11/09/2008	03/26/2009	☐ D & A ☒ Ready to Prod. 08/07/2009	5093 GL

18. Total Depth:	MD 6960 TVD	19. Plug Back T.D.:	MD 6846 TVD	20. Depth Bridge Plug Set:	MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2380		1175		0	
7.875	4.500 P-110	11.6		6950		1200		1355	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5353							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	WASATCH	5355	6741	6528 TO 6741		3	
B)				6036 TO 6391		3	
C)				5355 TO 5711		3	
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6528 TO 6741	33,409 GALS OF GELLED WATER & 94,800# 20/40 SAND
6036 TO 6391	40,224 GALS OF GELLED WATER & 117,900# 20/40 SAND
5355 TO 5711	22,643 GALS OF GELLED WATER & 66,900# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/07/2009	08/10/2009	24	→	10.0	479.0	55.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
14/64	1200	1700.0	→	10	479	55		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #74073 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
SEP 14 2009
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH	5355	6741		GREEN RIVER	1344
				BIRDS NEST	1639
				MAHOGANY	2223
				UTELAND BUTTE	4429
				WASATCH	4542
				CHAPITA WELLS	5147
				BUCK CANYON	5834
				PRICE RIVER	6758

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #74073 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name *(please print)* MICKENZIE THACKER Title OPERATIONS CLERK

Signature (Electronic Submission) Date 09/09/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 757-25 - ADDITIONAL REMARKS (CONTINUED):

Perforated the North Horn from 6528'-29', 6571'-72', 6582'-83', 6588'-89', 6593'-94', 6657'-58', 6697'-98', 6720'-22', 6726'-27', 6739'-41' w/ 3 spf.

Perforated the Ba from 6036'-37', 6042'-43', 6069'-70', 6084'-85', 6092'-93', 6100'-02', 6180'-81', 6185'-86', 6309'-10', 6331'-32', 6390'-91' w/ 3 spf.

Perforated the Ca from 5355'-63', 5484'-85', 5569'-70', 5675'-76', 5710'-11' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 757-25

API number: 4304739948

Well Location: QQ NESE Section 25 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078 Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035 Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME	QUALITY
FROM	TO	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
		NO WATER	FLUID DRILLED HOLE

Formation tops: (Top to Bottom)

1 _____ 2 _____ 3 _____

4 _____ 5 _____ 6 _____

7 _____ 8 _____ 9 _____

10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk

SIGNATURE Mickenzie Thacker DATE 9/8/2009

(5/2000)

API Well No: 43047399480000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0285A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: CWU 757-25

2. NAME OF OPERATOR: EOG Resources, Inc.

9. API NUMBER: 43047399480000

3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202

PHONE NUMBER: 435 781-9111 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2148 FSL 0654 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 25 Township: 09.0S Range: 22.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 2/1/2010	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Pit closure

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 2/1/2010 as per the APD procedure.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 03, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mary Maestas	303 824-5526	Regulatory Assistant
SIGNATURE N/A		**DATE** 2/3/2010

RECEIVED February 03, 2010